

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	EQUITABLE RESOURCES ENERGY)	VIRGINIA GAS
	COMPANY)	AND OIL BOARD
)	
RELIEF SOUGHT:	APPLICATION TO (1) ESTABLISH THE)	DOCKET NO.
	112.69 ACRE DRILLING UNIT)	VGOB 98-0721-0675
	DESCRIBED IN EXHIBIT "A" HERETO)	
	TO BE SERVED BY WELL NO. V-3803)	
	(herein "Subject Drilling Unit"))	
	PURSUANT TO § 45.1-361.20, CODE OF)	
	VIRGINIA; AND (2) POOL INTERESTS)	
	IN SUBJECT DRILLING UNIT FOR THE)	
	PRODUCTION OF GAS OTHER THAN)	
	COALBED METHANE GAS (herein)	
	referred to as "Conventional Gas" or "Gas"))	
)	
LEGAL DESCRIPTION:)	
)	
	112.69 ACRE DRILLING UNIT TO BE)	
	SERVED BY WELL NO. V-3803,)	
	GRACE SHORTT, ET AL TRACT,)	
	ROBERSON DISTRICT,)	
	FLAT GAP QUADRANGLE,)	
	WISE COUNTY, VIRGINIA)	
	(herein the "Subject Lands"))	

REPORT OF THE BOARD

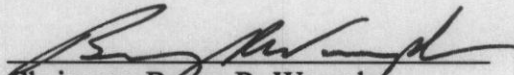
ORDER OF DISMISSAL

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 18, 1998, Dickenson Conference Center, Southwest Virginia Education 4-H Center, Abingdon, Virginia.
2. Appearances: James E. Kaiser, Wilhoit & Kaiser, appeared as counsel for the Applicant.
3. Jurisdiction: Pursuant to Va. Code § 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter.
4. Relief Requested: Equitable Resources Energy Company's application in this matter sought to have the Board: (1) establish Subject Drilling Unit; (2) pool the rights, interests and claims of the Gas Owners in Subject Drilling Unit for the drilling and operation, including production thereof, from the pool defined as surface to total depth drilled of

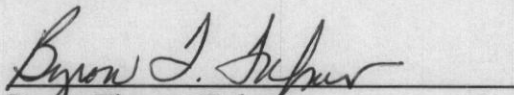
5,050 feet to test for and produce Conventional Gas from all Devonian Shales, including, but not limited to the Base Lee Sands, Ravencliff, Maxon, Big Lime, Borden, Coffee Shale, Berea and Devonian Shale (hereinafter "Subject Formation") underlying and comprised of Subject Lands; and (3) name Applicant as the Operator of Subject Drilling Unit. Prior to the hearing of this matter, Applicant advised the Board that it had reached voluntary agreements with all parties in interest and asked that the Applicant be permitted to withdraw its Application for the compulsory pooling of the Subject Drilling Unit.

5. Relief Granted: Based upon Applicant's representation that it has reached voluntary agreements with all parties in interest, and there being no objections, the Board finds that the Application filed in the above-styled cause for the compulsory pooling of the Subject Drilling Unit is moot, and therefore, grants without prejudice Applicant's Motion to withdraw its application herein.

DONE AND EXECUTED this 23rd day of September, 1998, by the Chairman in behalf of the Virginia Gas and Oil Board.

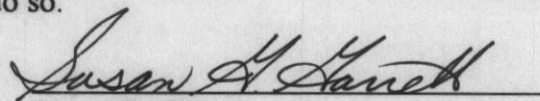

Chairman, Benny R. Wampler

DONE AND PERFORMED this 13th day of October, 1998, by Order of the Board.


Byron Thomas Fulmer
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WISE)

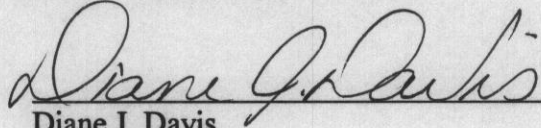
Acknowledged on this 23rd day of September, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 23rd day of September, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.



Diane J. Davis
Notary Public

My commission expires: September 30, 2001

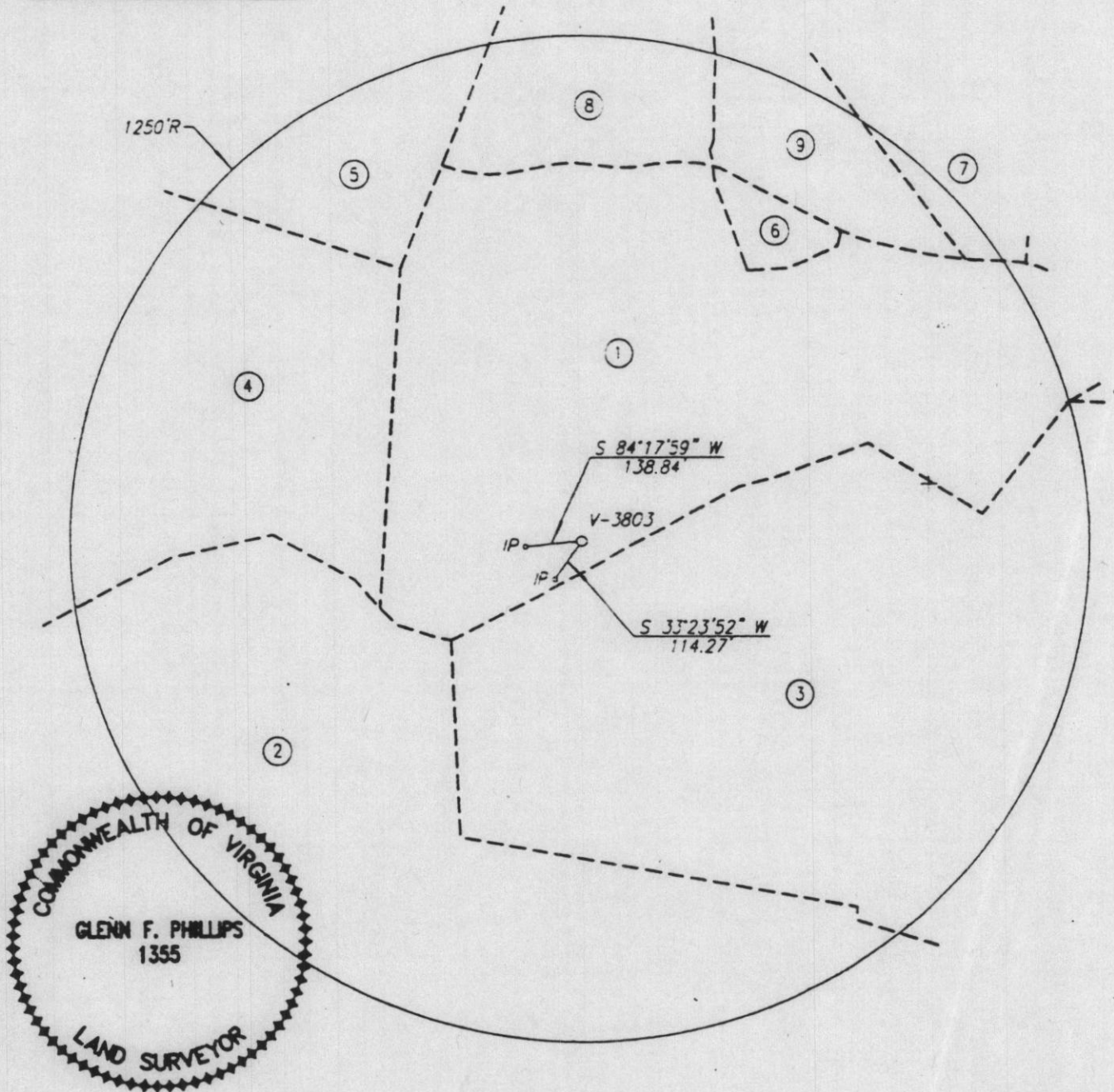
See Attached Tract Ownership
Information Schedule

Latitude 37° 07' 30"

3,220'

Longitude 82° 40' 00"

7,275'



Well Coordinates: (Nad. '27, Va. St. Plane S. Zone)
N 302,710.68 E 776,769.35

Area of Unit = 112.69 Ac.

Well elevation determined by GPS
survey from BM Y 320

WELL LOCATION PLAT

COMPANY Equitable Resources Energy Company WELL NAME AND NUMBER V-3803
TRACT NO. _____ ELEVATION 2033.65 QUADRANGLE Flat Gap
COUNTY Wise DISTRICT Roberson SCALE 1" = 400' DATE 6-09-1998

This Plat is a new plat x; an updated plat _____; or a final location plat _____

Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips

~~Licensed Professional Engineer or~~ Licensed Land Surveyor